April 25, 2014								
Well Summary								
Name	**Announcement Date**	**Total Depth (m)**	**Pay (m)**	**Block**	**Basin**	**Play Type**	**Test Results**	**Comments**
Bogal-1	July 27, 2010	5,085	91 (gross) potential	9	Anza	Cretaceous	N/A - pending	Tested two potential gas pay zones. Minimal flow of gas from each zone. Analysis indicates that neither test in communication with the extensive fracture network proven by the abundant fluid losses during drilling and the Formation Micro Imaging (FMI) log. The well has been plugged pending further analysis of results to determine the feasibility of an additional testing program, which might include fracture and acid stimulation, due to potential wellbore damage during drilling. Several prospective gas zones shallower in the wellbore were untested and remain zones of interest.
Ngamia-1	July 4, 2012 April 15, 2013 July 3, 2013	2,340	200+ (net) Auwerwer 43(net) Lower Lokhone	10BB	North Lokichar	Tertiary	3,200 bopd (up to 5.400 with optimised equipment)	Five DSTs were completed over the Auwerwer sandstones to verify reservoir quality and fluid content which appear to be of similar quality to those tested at the Twiga South-1 well in the same basin. High quality waxy sweet crude (25-35 degrees API) was flowed from all five zones in the Auwerwer formation with good quality reservoir sands encountered. All zones produced dry oil with no water produced and no pressure depletion. One DST was completed on the Lower Lokhone which flowed 281 BOPD of 30 degree API dry oil.
Twiga South-1	November 26, 2012	3,250	30 Auwerwer 796 (gross) Lower Lokhone	13T	North Lokichar	Tertiary	2,812 bopd (up to 5,200 bopd with optimised equipment)	Cumulative flow rate of 2,812 bopd high quality 37 degree API waxy sweet crude from Auwerwer sands, constrained by surface equipment. With optimised equipment these flow rates would increase to a cumulative rate of around 5,200 bopd. Two deeper tests were also completed over a thick (>760m) interval of indurated clastics at the bottom of the well and, as anticipated, both produced at sub-commercial flow rates but reconfirmed the presence of moveable oil.
Pai Pai	March 1, 2013 Jan 15, 2014	4,255	55 (gross) potential	10A	Anza	Cretaceous	N/A	Light hydrocarbon shows were encountered while drilling a 55 metre thick gross sandstone interval. This sandstone is overlain by a 200 metre thick Cretaceous source rock which forms an effective regional top seal and yielded oil and gas shows throughout the section while drilling. Attempts to sample reservoir fluids were unsuccessful and the hydrocarbons encountered while drilling were not

								recovered to surface. It was not possible to test the well due to the unavailability in country of testing equipment capable of handling the higher reservoir pressures encountered at this depth. The well has consequently been temporarily suspended pending further data evaluation. The partnership has elected not to continue into the next exploration phase in Block 10A in Kenya and the previously planned test of the Paipai well has been cancelled due to concerns over economic viability.
Shabeel-1	May 17, 2012	3,470	N/A (P&A)	Dharoor	Al Medo	Cretaceous	N/A	The well encountered significant oil and gas shows in the Upper Cretaceous Jesomma sandstones and Jurassic and Triassic sandstones deeper in the wellbore, but failed to encounter Lower Cretaceous sandstone reservoirs that were considered the primary objective. Petrophysical analysis indicated that potential hydrocarbon pay zones in the Jurassic and Triassic sandstones were thin and did not warrant further testing and the well was suspended pending further consideration of the Jesomma sandstone section.
Shabeel North -1	Aug 27, 2012	3,945	N/A (P&A)	Dharoor	Al Medo	Cretaceous	N/A	An open hole Drill Stem Test (DST) was conducted over a 50 metre gross interval which contained several sands in the upper portion of the primary Jesomma Formation which had encountered oil shows while drilling. The test recovered fresh water (1200 ppm Cl-) without any traces of oil.
Etuko-1 and Etuko-2 Sidetrack	May 13, 2013 July 3, 2013 July 31, 2013 Feb 12, 2014 March 27, 2014	3,100 Xxx Etuko-2	200 potential (net) Auwerwer 50+ net in Lower Lokhone	10BB	Eastern Flank of Lokichar Basin	Tertiary	550 bopd	This well targeted a new play area in the Lokichar Basin focusing on the 'eastern flank play' where oil was discovered in 1992 by Shell at the Loperot-1 well. The primary objectives were the Tertiary-aged Auwerwer, Upper Lokhone and Lower Lokhone Sandstones. Based on logs and oil recovered by MDT sampling, net pay of 40 meters has been confirmed in the Auwerwer and Upper Lokhone targets which demonstrate good reservoir properties and oil quality. Within the Upper Lokhone sequence the well encountered a thick section of lacustrine source rocks with interbedded oil-bearing sandstones. The well was deepened to penetrate Miocene-age sandstones of the Lower Lokhone formation and encountered approximately 50 metres of potential net pay. Well testing from five identified Lokhone pay intervals confirmed the discovery. Light 36 degree API waxy crude oil was successfully flowed from three zones at a combined average rate of over 550 barrels of oil equivalent per day.

								Additional potential pay zones with good oil shows were identified in good quality Auwerwer sandstones over a 200 metre interval shallow in the Etuko-1 well but were not able to be evaluated due to a large hole size. The rig was skidded over and drilled a 650 metre sidetrack well (Etuko-2) to evaluate this upper reservoir section. The Etuko-2 well penetrated a potential significant oil column in the upper Auwerwer sands identified from formation pressure data and oil shows while drilling and in core, with good quality reservoir, but flowed only water on drill stem test. The results are considered inconclusive and analysis is underway to consider further options to evaluate this reservoir.
Sabisa-1	Jan 14, 2013 April 15, 2013 July 3, 2013	2,082	N/A (P&A)	South Omo	Omo Basin (Northern Turkana Basin)	Tertiary	n/a	The Sabisa-1 well confirmed a viable hydrocarbon system in this region. The well encountered reservoir quality sands, oil shows and heavy gas shows indicating an oil prone source rock and a thick shale section which should provide a good seals for the numerous fault bounded traps identified in the basin. Only the lowermost sands appeared to be in trapping configuration at Sabisa.
Ekales-1	July 24, 2013 Aug 28, 2013 Sep 26, 2013 Feb 12, 2014 March 27, 2014	2,554	41 net	13T	Lokichar	Tertiary	1,000	Auwerwer and Lower Lokhone sandstones . The prospect is a three way fault closure against the main basin bounding fault and is located directly between, and approximately 15 km northwest of the Ngamia discovery and 7 km south of the Twiga discovery along the "string of pearls" trend. Testing operations were completed on the Ekales-1 well and confirmed this significant discovery. Two DST's were completed and flowed a combined rate of over 1,000 barrels of oil per day from a combined 41 metre net pay interval. The upper zone had a very high productivity index of 4.3 stb/d/psi.
Agete-1	Sep 26, 2013 Nov 22, 2013 March 27, 2014	1,930	Estimated 100 m	13T	Lokichar	Tertiary	Pending	Good quality Auwerwer and Lower Lokhone sandstones. This prospect is 7 kilometers north of the Twiga discovery and along the basin bounding fault trend referred to as the string of pearls by the Company.
Bahasi-1	Sep 26, 2013 Nov 22, 2013	2,900	N/A (P&A)	9	Anza	Cretaceous	No Tests	The Bahasi well was drilled to total depth after penetrating weathered granitic basement. No significant oil or gas shows were encountered in the well.
Tultule-1	Aug 28, 2013 Sep 26, 2013 Nov 22, 2013	1,953	N/A (P&A)	South Omo	Omo	Tertiary	No Tests	The well encountered a section similar to the nearby Sabisa-1 well in the upper portion of the well but the sands which appeared to be oil saturated in the Sabisa well were not present on the Tultule horst block feature with

								multiple volcanic units and shales in this section. There were gas shows in the section which point to a potential hydrocarbon source and the results of these two wells will be analyzed to determine the future exploration program direction in the North Turkana Basin.
El Kuran-3	Aug 28, 2013 Sep 26, 2013 Nov 22, 2013 Feb 12, 2014 March 27, 2014	3,528	Pending	7/8	Ogaden	Jurassic fractured carbonates and Triassic sandstones	Pending	The El Kuran-3 appraisal well is a Jurassic fractured carbonate play on a large anticlinal feature that had previously been drilled by Tenneco in the early 1970's and had tested light oil at low rates. The primary goal of this well was to prove commercial flow rates. Based on the results of the initial well, fracture stimulation and horizontal drilling may be considered. The well encountered a 1,200 metre section of Jurassic Hamanlei carbonates, with wet gas and oil shows throughout the interval, similar to the El Kuran-1 well drilled in 1972. The reservoirs are low porosity and permeability and will require acid or fracture stimulation to produce at commercial levels. A decision was taken to deepen the well to the below the planned target depth to evaluate the deeper Gumboro zone which has significant gas condensate potential. The well is undergoing logging and evaluation prior to taking a decision on the way forward on the well. There appears to be a significant amount of oil and gas in several intervals and the primary issues are the quality of the reservoir and potential commerciality given the remote location.
Amosing-1	Nov 22, 2013 Jan 15, 2014	2,351	Potential pay zone of 160 to 200 m	10BB	Lokichar	Tertiary	Pending	Auwerwer and Lokhone sandstones
Ewoi-1	Nov 22, 2013 Jan 15, 2014	1,911	Potential pay 20 to 80 m	13T	Eastern Flank of Lokichar Basin	Tertiary	Pending	Lokone sandstones
Emong-1	Jan 15, 2014 Feb 12, 2014 March 27, 2014	1,394	n/a	13T	Lokichar	Tertiary	n/a	Emong-1 was located approximately four kilometres northwest of the Ngamia-1 field discovery and was drilled to a total depth of 1,394 metres. It encountered oil and gas shows while drilling, however the Auwerwer sandstones that are the primary reservoirs in the Ngamia field were thin and poorly developed in Emong-1 and the well was plugged and abandoned. It is believed that the reservoir

								was poorly developed due to its proximity to the basin bounding fault and its location within what appears to be a local isolated slumped fault margin. The results are not expected to impact the thickness and quality of reservoir throughout the main Ngamia field area.
Twiga South-2 appraisal	Jan 15, 2014 Feb 12, 2014 March 27, 2014	Pending	Pending	13T	Lokichar	Tertiary	Pending	Twiga South-2 is located 2 kilometres to the west of the Twiga South-1 discovery well and is updip on the structure. The well is designed to assess the areal extent of the high quality Auwerwer net pay encountered in the discovery well and also the prospective resources associated with up to 150 metres of shallower water bearing high quality Auwerwer net sands encountered at Twiga South-1 that are within mapped closure at this location. The well has a planned total depth of 2,000 metres . An extended well test of the Twiga South field is being planned for towards the end of 2014.
Sala-1	Jan 15, 2014 Feb 12, 2014 March 27, 2014	Pending	Pending	9	Anza	Cretaceous Rift Play	Pending	The prospect is a large three way dip closed structure against the rift bounding fault in the Cretaceous Anza rift in a similar structural setting to the Tertiary Ngamia discovery in Block 10BB. Sala is updip from the Bogal-1 well drilled in 2010 which appeared to find a significant gas accumulation and also near the Ndovu-1 well drilled in 1988 which had significant shows of oil and gas. The well has a planned total depth of 3,450 metres.
Shimela-1	Jan 15, 2014 Feb 12, 2014 March 27, 2014	Pending	Pending	South Omo	Chew Bahir	Tertiary	Pending	The Shimela prospect in the South Omo Block in Ethiopia will target a new basin in the Tertiary trend, the Chew Bahir Basin. Numerous potential hydrocarbon indicators have been observed on seismic in this basin and if this well is successful in proving up an active petroleum system and thus "opening" the basin, numerous other prospects identified in the basin will be de-risked.
Gardim	March 27, 2014	Pending	Pending	South Omo	Chew Bahir	Tertiary	Pending	As with the Shimela prospect, the Gardim prospect in the southern portion of the Chew Bahir basin is a basin bounding fault prospect similar to the Ngamia/Amosing/Twiga discoveries in the Lokichar basin.
Ekunyuk	March 27, 2014	Pending	Pending	10BB	Eastern Flank of Lokichar Basin	Tertiary	Pending	An eastern flank play which is on trend with recent discoveries at Etuko and Ewoi.
Ngamia-2 appraisal	March 27, 2014	Pending	Pending	10BB	North Lokichar	Tertiary	Pending	Expected to spud H1 2014